

Puget Sound Energy Annual Power Cost				Grant PUD Annual Power Cost			
Schedule 40 Large Primary Service				Industrial Rate Schedule 10			
Rate effective 3/17/05 (*See note below)				Rate effective 4/1/03 (*See note below)			
8 MW Peak 60% Load Factor				8 MW Peak 60% Load Factor			
Basic monthly charge		\$250x12	\$ 3,000.00	\$200x12			\$ 2,400.00
Demand charge		8000x\$3.20x12	\$ 307,200.00	8000x\$4.00x12			\$ 384,000.00
Energy charge		8000x.6x8760x\$.047196	\$ 1,984,497.40	8000x.6x8760x\$.0101			\$ 424,684.80
Puget Sound Energy Annual Cost			\$ 2,294,697.40	Compared to Grant PUD Annual Cost			\$ 811,084.80
8 MW Peak 70% Load Factor				8 MW Peak 70% Load Factor			
Basic monthly charge		\$250x12	\$ 3,000.00	\$200x12			\$ 2,400.00
Demand charge		8000x\$3.20x12	\$ 307,200.00	8000x\$4.00x12			\$ 384,000.00
Energy charge		8000x.7x8760x\$.047196	\$ 2,315,246.90	8000x.7x8760x\$.0101			\$ 495,465.60
Puget Sound Energy Annual Cost			\$ 2,625,446.90	Compared to Grant PUD Annual Cost			\$ 881,865.60
8 MW Peak 80% Load Factor				8 MW Peak 80% Load Factor			
Basic monthly charge		\$250x12	\$ 3,000.00	\$200x12			\$ 2,400.00
Demand charge		8000x\$3.20x12	\$ 307,200.00	8000x\$4.00x12			\$ 384,000.00
Energy charge Apr-Aug		8000x.8x8760x\$.047196	\$ 2,645,996.40	8000x.8x8760x\$.0101			\$ 566,246.40
Puget Sound Energy Annual Cost			\$ 2,956,196.40	Compared to Grant PUD Annual Cost			\$ 952,646.40
Add 3.5% municipal utility tax within Fife City limits				Add 4% municipal tax within Quincy city limits			
				Add 6% municipal tax within Moses Lake city limits			
*Puget Sound energy rates are impacted by the cost of new resources acquired in order to meet load growth				*See Grant PUD current 10 year financial forecast. No rate increases forecast for that period and beyond due to displacement of BPA purchase with power from Priest Rapids and Wanapum Hydro Projects plus availability of additional power from Priest Rapids and Wanapum to meet load growth.			